

POWERCO

ELECTRICITY INFORMATION DISCLOSURE

Powerco is required under Requirement 27 of the Electricity Information Disclosure Requirements 2004 to disclose the line charges that make up part of your electricity price together with the number of end users on each pricing options.

Powerco provides line business activities to Electricity Retailers and invoices those Retailers for line charges and the Retailers then invoice for supply of electricity inclusive of line charges. Accordingly Powerco cannot guarantee that the line charges specified herein are the line charges that Retailers invoice to end users in the event that Retailers choose to modify charges to end users. All charges exclude GST (Goods and Services Tax). Other lines and use of system charges or conditions may also apply. Please refer to the full Powerco Pricing Schedule. For retail electricity prices please see your Retailer.

Powerco is not required to disclose line charges if the number or estimated number of consumers by whom the line charge is to be paid is less than 5.

WESTERN NETWORK

WHOLESALE CHARGES FOR LESS THAN 100 KVA CONNECTIONS												
GXP	GXP Grouping	Line charges effective: 1 April 2011					Installation Control Points (Estimate)	Previous line charges				
		Volume Charges ¢/kWh		Total Demand Charge* \$/kW/month	Transmission Comp. Demand Charge \$/kW/month	ICP Fixed Charge ¢/day		Volume Charges ¢/kWh		Total Demand Charge* \$/kW/month	Transmission Comp. Demand Charge \$/kW/month	ICP Fixed Charge ¢/day
		Day	Night					Day	Night			
Brunswick Wanganui Carrington New Plymouth Stratford Huirangi Bunynthorpe Linton	A	5.1025	1.0204	13.1239	5.885	Controlled 10.00	112,741	4.9664	0.9932	12.7739	5.73	Controlled 10.00
						Un-controlled 15.00						Un-controlled 15.00
Opunake Waverley Marton Mataroa Ohakune Masterton Greytown Mangamaire Hawera	B	6.7962	1.3461	16.3720	7.341	Controlled 10.00	50,790	6.6150	1.3102	15.9354	7.14	Controlled 10.00
						Un-controlled 15.00						Un-controlled 15.00

WHOLESALE CHARGES FOR >100 KVA CONNECTIONS									
GXP		Line charges effective: 1 April 2011			Installation Control Points (Estimate)	Previous line charges			
		E100 Network Assets Charge \$/ICP/month	E100 Total Demand Charge* \$/kVA/month	Transmission Comp. Demand Charge \$/kVA/month		E100 Network Assets Charge \$/ICP/month	E100 Total Demand Charge* \$/kVA/month	Transmission Comp. Demand Charge \$/kVA/month	
Carrington New Plymouth Stratford Huirangi	A	260.00 applies to all GXP groups	13.5973	3.848	39	260.00 applies to all GXP groups	13.2347	3.745	
Hawera	B		24.5384	5.746	7		23.8841	5.592	
Waverley	C		22.3008	4.898	0		21.7061	4.7669	
Opunake	D		21.9107	7.569	1		21.3264	7.367	
Brunswick Wanganui	E		12.3834	2.862	20		12.0532	2.785	
Marton	F		13.4392	1.582	2		13.0808	1.5396	
Mataroa Ohakune	G		23.6266	4.834	2		22.9966	4.833	
Masterton Greytown	H		20.1526	4.834	26		19.6152	4.7052	
Bunynthorpe Linton	I		12.8790	3.021	102		12.5356	2.9407	
Mangamaire	J		15.4821	6.276	1		15.0693	6.1084	

WHOLESALE CHARGES FOR >300KVA CONNECTIONS								
Connection Groups		Line charges effective: 1 April 2011				Previous line charges		
GXP		E300 Network Assets Charge \$/kVA Installed Capacity/month	E300 Total Demand Charge* \$/kVA/month	Transmission Comp. Demand Charge \$/kVA/month	Installation Control Points (Estimate)	E300 Network Assets Charge \$/kVA Installed Capacity/month	E300 Demand Charge* \$/kVA/month	Transmission Comp. Demand Charge \$/kVA/month
Carrington New Plymouth Stratford Huirangi	A	1.56 applies to all GXP groups	8.9507	3.848	79	1.56 applies to all GXP groups	8.712	3.745
Hawera	B		12.0099	5.746	11		11.6896	5.592
Waverley	C		18.1644	4.898	2		17.6800	4.7669
Opunake	D		17.8177	7.569	2		17.3426	7.367
Brunswick Wanganui	E		6.7705	2.862	37		6.5900	2.785
Marton	F		8.1931	1.582	11		7.9746	1.5396
Mataroa Ohakune	G		18.1008	4.834	3		17.6181	4.8330
Masterton Greytown	H		14.3769	4.834	17		13.9935	4.7052
Bunynthorpe Linton	I		10.0346	3.021	76		9.7670	2.9407
Mangamaire	J		11.5955	6.276	3		11.2863	6.1084

* The Total Demand Charge includes the Transmission component. The Transmission component includes recovery of Transpower's connection, interconnection and new investment charges. Transpower's loss rental rebates and Transpower's EVA rebate do not form a part of the individual line charges. These items will be paid or credited directly to Retailers on a monthly basis based on the actual amount invoiced or rebated by Transpower.

Powerco is New Zealand's second largest electricity and gas distribution utility with around 420,000 consumers connected to its networks. Powerco's electricity networks are in Western Bay of Plenty, Thames, Coromandel, Eastern and Southern Waikato, Taranaki, Wanganui, Rangitikei, Manawatu and the Wairarapa. Its gas pipeline networks are in Taranaki, Hutt Valley, Porirua, Wellington, Horowhenua, Manawatu and Hawke's Bay.

To view online please go to www.powerco.co.nz