

ELECTRICITY INFORMATION DISCLOSURE

Powerco is required under Clause 2.4.19 of the Electricity Distribution Information Disclosure Determination 2012 to disclose the line charges that make up part of your electricity price, together with the number of consumers on each pricing option.

Powerco provides line business activities to electricity retailers and invoices them for line charges. Retailers then invoice consumers for supply of electricity inclusive of line charges. Accordingly, Powerco cannot guarantee the line charges specified herein are the line charges that retailers invoice to consumers as retailers may choose to modify charges. All charges exclude GST. Other lines and use of system charges or conditions may also apply. Please refer to the full Powerco Pricing Schedule on Powerco's website. For retail electricity prices please see your retailer.

Powerco is not required to disclose line charges if the number or estimated number of consumers by whom the line charge is to be paid is less than five.

WESTERN NETWORK

WHOLESALE CHARGES FOR LESS THAN 100 KVA CONNECTIONS												
GXP	GXP Grouping	Line charges effective: 1 April 2013					Installation Control Points (Estimate)	Previous line charges				
		Volume Charges c/kWh		Total Demand Charge* \$/kW/month	Transmission Comp. Demand Charge \$/kW/month	ICP Fixed Charge c/day		Volume Charges c/kWh		Total Demand Charge* \$/kW/month	Transmission Comp. Demand Charge \$/kW/month	ICP Fixed Charge c/day
		Day	Night					Day	Night			
Brunswick Wanganui Carrington New Plymouth Stratford Huirangi Bunynthorpe Linton	A	5.84	1.17	15.01	8.9359	Controlled 0.00	113,810	5.5408	1.1081	14.2512	8.6552	Controlled 10.00
						Un-controlled 15.00						Un-controlled 15.00
Opunake Waverley Marton Mataroa Ohakune Masterton Greytown Mangamaire Hawera	B	7.85	1.55	18.90	10.3035	Controlled 0.00	50,963	7.4480	1.4752	17.9421	9.9137	Controlled 10.00
						Un-controlled 15.00						Un-controlled 15.00

WHOLESALE CHARGES FOR > 100 KVA CONNECTIONS									
GXP	GXP Grouping	Line charges effective: 1 April 2013				Installation Control Points (Estimate)	Previous line charges		
		E100 Network Assets Charge \$/ICP/month	E100 Total Demand Charge* \$/kVA/month	Transmission Comp. Demand Charge \$/kVA/month	E100 Network Assets Charge \$/ICP/month		E100 Total Demand Charge* \$/kVA/month	Transmission Comp. Demand Charge \$/kVA/month	
Carrington New Plymouth Stratford Huirangi	A		15.18	5.7036	41			14.8333	5.6857
Hawera	B		27.40	7.8000	7			26.7689	7.7234
Waverley	C		24.90	6.6483	0			24.3279	6.5834
Opunake	D		24.46	10.2728	1			23.9024	10.1744
Brunswick Wanganui	E	266.00 applies to all GXP groups	13.83	4.2438	21	260.00 applies to all GXP groups	13.5091	4.2289	
Marton	F		15.01	2.1480	4		14.6608	2.1264	
Mataroa Ohakune	G		26.38	6.5619	3		25.7743	6.4980	
Masterton Greytown	H		22.50	6.5615	25		21.9845	6.4980	
Bunynthorpe Linton	I		14.38	4.4786	101		14.0497	4.4640	
Mangamaire	J		17.29	8.5207	1		16.8894	8.4359	

WHOLESALE CHARGES FOR >300KVA CONNECTIONS									
GXP	Connection Groups	Line charges effective: 1 April 2013				Installation Control Points (Estimate)	Previous line charges		
		E300 Network Assets Charge \$/kVA Installed Capacity/month	E300 Total Demand Charge* \$/kVA/month	Transmission Comp. Demand Charge \$/kVA/month	E300 Network Assets Charge \$/kVA Installed Capacity/month		E300 Demand Charge* \$/kVA/month	Transmission Comp. Demand Charge \$/kVA/month	
Carrington New Plymouth Stratford Huirangi	A		10.18	5.7036	76		9.8538	5.6857	
	Hawera	B	13.66	7.8000	11		13.2217	7.7234	
Waverley	C		20.67	6.6483	2		19.9972	6.5834	
Opunake	D		20.27	10.2728	2		19.6155	10.1744	
Brunswick Wanganui	E	1.61 applies to all GXP groups	7.70	4.2438	36	1.56 applies to all GXP groups	7.4536	4.2289	
Marton	F		9.32	2.1480	12		9.0198	2.1264	
Mataroa Ohakune	G		20.59	6.5619	3		19.9272	6.4980	
Masterton Greytown	H		16.36	6.5615	20		15.8275	6.4980	
Bunynthorpe Linton	I		11.42	4.4786	78		11.0471	4.4640	
Mangamaire	J		13.19	8.5207	2		12.7655	8.4359	

* The Total Demand Charge includes the transmission component. The transmission component includes recovery of Transpower's connection, interconnection and new investment charges. Transpower's loss rental rebates and Transpower's EVA rebate do not form a part of the individual line charges. These items will be paid or credited directly to retailers on a monthly basis based on the actual amount invoiced or rebated by Transpower.

Powerco is New Zealand's second largest electricity and gas distribution utility with around 420,000 consumers connected to its networks. Powerco's electricity networks are in Western Bay of Plenty, Thames, Coromandel, Eastern and Southern Waikato, Taranaki, Wanganui, Rangitikei, Manawatu and the Wairarapa. Its gas pipeline networks are in Taranaki, Hutt Valley, Porirua, Wellington, Horowhenua, Manawatu and Hawke's Bay.