

Why have prices changed?

Powerco is regulated under the Commerce Commission Gas Distribution Services Default Price-Quality Path Determination 2013 ("the DPP"), which permits "allowable notional revenue", as defined by the DPP, to change in proportion to the movement in the Consumer Price Index (CPI) each year. Prices are also permitted to include an adjustment for Commerce Commission levies and local body rates applying to network assets, as these costs are outside Powerco's control.

The final prices contained in the pricing schedule reflect an average annual increase in charges, in nominal terms of 2.19%. This increase includes a CPI adjustment of 0.86% and the adjustment for levies and local body rates permitted by the DPP.

The prices applied to the tariff groups on our distribution network are set in accordance with our published pricing methodology. For the pricing year commencing 1 October 2015, we have made some adjustments to remove pricing anomalies, but have generally sought to maintain maximum pricing stability and pricing consistency for the different tariff groups and regional networks. The pricing schedule attached shows the prices for each tariff group effective from 1 October 2015.

Our pricing methodology document can be found on our internet site at the following location and a copy may also be requested from Powerco's head office:

http://www.powerco.co.nz/Publications-and-Disclosures/Pricing-Schedules/Gas/

POWERCO

Gas Distribution Prices from 1 October 2015

Powerco is responsible for the natural gas network in the Taranaki, Hawke's Bay, Manawatu, Horowhenua and Wellington regions.

Last year, Powerco constructed around 30km of pipeline to enable more New Zealanders to connect to the gas network. It also connected over 1300 customers to the network for free, as well as spending between \$5-\$6 million maintaining a safe and reliable gas supply for consumers. Powerco is New Zealand's second largest electricity and gas distribution utility with around 420,000 consumers connected to its networks. Keeping the public safe while continuing to add value for consumers is Powerco's prime objective.

DISCLOSURE OF POWERCO'S NEW GAS DISTRIBUTION CHARGES EFFECTIVE 1 OCTOBER 2015

Powerco is regulated under the Commerce Act 1986. Under the regulated price-quality path determined by the Commerce Commission the weighted average of Powerco's gas pipeline prices, net of pass-through and recoverable costs, may not increase by more than the change in the Consumer Price Index each year. For 1 October 2015 the regulated price increase is 0.86%.

We are required to disclose the charges that make up the distribution part of a natural gas invoice under clause 2.4.19 of the Gas Distribution Information Disclosure Determination 2012. However, we are not required to publicly disclose distribution charges if the estimated number of consumers that will be subject to the charge is fewer than five.

Other gas network charges or conditions may apply and this schedule should be read in conjunction with the full Powerco pricing schedule available on our website.

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SCHEDULE OF END-CONSUMER LOAD GROUP CHARGES (excluding GST)

	Hawkes Bay								
Dist		narges Effo per 2015	Estimated	Previous Charges					
Load Group	Fixed (\$/day)	Variable (\$/GJ)	Variable (c/kWh)	number of consumers	Fixed (\$/day)	Variable (\$/GJ)			
G06	\$0.0000	\$17.8794	\$0.06	1,108	\$0.0000	\$17.3640			
G11	\$0.5752	\$4.8599	\$0.02	3,327	\$0.5715	\$4.5965			
G12	\$1.1932	\$3.9753	\$0.01	158	\$1.1040	\$3.9078			
G14	\$3.4858	\$3.4053	\$0.01	80	\$3.2268	\$3.3474			
G16	\$4.3352	\$3.2323	\$0.01	65	\$4.0133	\$3.1774			
G18	\$7.9512	\$3.2686	\$0.01	7	\$7.3614	\$3.2130			

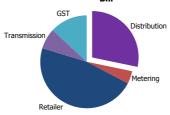
Manawatu & Horowhenua								
Distri		arges Effe er 2015	ective 1	Estimated	Previous Charges			
Load Group	Fixed (\$/day)	Variable (\$/GJ)	Variable (c/kWh)	number of consumers	Fixed (\$/day)	Variable (\$/GJ)		
G06	\$0.0000	\$17.8794	\$0.06	5,210	\$0.0000	\$17.4045		
G11	\$0.5752	\$4.8599	\$0.02	14,909	\$0.5715	\$4.6346		
G12	\$1.3166	\$4.0101	\$0.01	323	\$1.2183	\$3.9419		
G14	\$3.9026	\$3.8959	\$0.01	85	\$3.6127	\$3.8297		
G16	\$5.0737	\$3.8464	\$0.01	72	\$4.6971	\$3.7810		
G18	\$9.1974	\$3.4130	\$0.01	13	\$8.5153	\$3.3550		

Wellington							
Dist	ribution Cl Octol	narges Effo per 2015	Estimated	Previous Charges			
Load Group	Fixed (\$/day)	Variable (\$/GJ)	Variable (c/kWh)	number of consumers	Fixed (\$/day)	Variable (\$/GJ)	
G06	\$0.0000	\$19.3363	\$0.07	7,766	\$0.0000	\$19.0076	
G11	\$0.5823	\$6.0462	\$0.02	21,140	\$0.5767	\$5.9941	
G12	\$0.9411	\$5.8864	\$0.02	432	\$0.8706	\$5.8865	
G14	\$5.9189	\$5.6431	\$0.02	117	\$5.8595	\$5.6432	
G16	\$8.6061	\$5.0412	\$0.02	66	\$8.5201	\$5.0412	
G18	\$13.2317	\$4.8727	\$0.02	11	\$13.0999	\$4.8727	

	Hutt Valley & Porirua								
Distri		arges Effe er 2015	ective 1	Estimated	Previous Charges				
Load Group	Fixed (\$/day)	Variable (\$/GJ)	Variable (c/kWh)	Consumers	Fixed (\$/day)	Variable (\$/GJ)			
G06	\$0.0000	\$19.3363	\$0.07	5,346	\$0.0000	\$18.7242			
G11	\$0.5823	\$6.0462	\$0.02	23,371	\$0.5767	\$5.7680			
G12	\$0.8881	\$5.5403	\$0.02	606	\$0.8215	\$5.4461			
G14	\$5.3984	\$5.6385	\$0.02	137	\$5.1900	\$5.5427			
G16	\$8.8617	\$4.5686	\$0.02	44	\$8.5201	\$4.4910			
G18	\$13.6132	\$4.4067	\$0.02	12	\$13.0888	\$4.3318			

Taranaki								
Dist		narges Effo per 2015	Estimated	Previous Charges				
Load Group	Fixed (\$/day)	Variable (\$/GJ)	Variable (c/kWh)	number of consumers	Fixed (\$/day)	Variable (\$/GJ)		
G06	\$0.0000	\$17.5036	\$0.06	5,518	\$0.0000	\$16.7132		
G11	\$0.5752	\$4.1699	\$0.02	12,315	\$0.5715	\$3.8351		
G12	\$1.8322	\$3.3395	\$0.01	190	\$1.7609	\$3.2827		
G14	\$4.2968	\$1.7223	\$0.01	115	\$4.1307	\$1.6931		
G16	\$6.0788	\$1.6560	\$0.01	33	\$5.8441	\$1.6278		
G18	\$9.8969	\$1.6108	\$0.01	14	\$9.5155	\$1.5834		

Average Residential Household Gas Energy Bill



From The New Zealand Gas Story - 2nd Edition (Gas Industry Company, April 2014)

For an average New Zealand residential household, gas distribution prices represent approximately 30% of the final gas energy bill.

TYPICAL CHARACTERISTICS OF DIFFERENT LOAD GROUP CUSTOMERS Residential / Small Commercial **G06** Less than or equal to 10 scm/hr and annual gas usage of less than 16GJ * Low-volume residential customers Standard residential customers Less than or equal to 10 scm/hr and annual gas usage equal to 16GJ or greater Small commercial customers: Small cafes, fish and chip shops, pizza shops Commercial Greater than 10 scm/hr and less than or equal to 25 scm/hr Restaurants, small apartment/office buildings, small to mid-sized motels G12 Greater than 25 scm/hr and less than or equal to 60 scm/hr Hotels, large motels, shopping complexes, swimming pools G16 Greater than 60 scm/hr and less than or equal to 140 scm/hr Large office buildings, apartment blocks, commercial kitchens 618 Greater than 140 scm/hr and less than or equal to 200 scm/hr * Consumers meeting the criteria can choose which load group G06 or G11 to belong to. Commercial laundries, dry cleaners

Scm/h = standard cubic metres per hour (gas flow rate) GJ = gigajoules (measure of gas)

To view online please go to www.powerco.co.nz

