

Connecting communities

Changes to your electricity distribution charges

From 1 April 2025 our electricity delivery charges in your region will increase by an average of 25.6%. That's about \$4 more each week for the average residential customer.

As your local lines company, we're here to provide safe and reliable electricity to your door. To do that we continually invest in our network of lines, cables, substations and other assets. This ensures we meet your electricity supply needs now and in the future.

We update our prices on 1 April each year to reflect the cost of operating and investing in the network.

This year's change is a combination of:

	Change		Weighting	Result		
Distribution	27.8%	x	80%	=	22.2%	
Transmission	16.9%	x	20%	=	3.4%	
Total					25.6%	

Delivery charges

T01: Unmetered supply - other than streetlighting

T28: Greater than 250 Amp up to and including 299 kVA

0.2023

0.1383

0.1323

he "Transmission Component" table.

nsmission costs, council rates and statutory

0.1207

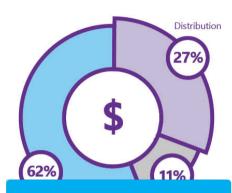
T02: Unmetered streetlighting (per light)

T22: Three phase 61 - 250 Amp

Codes

You'll be charged either a low fixed charge option or a standard option, depending on the plan you're on with your retailer. Low fixed charges are being phased out by 2027.

Average electricity bill



Delivery charges (From 1 April) Our charges to deliver electricity to you, covering our costs to invest and maintain our network. Your distribution prices have two parts;

- Our delivery charges.
- Transpower's transmission charges for using the national grid, which we pass on to you.

Together these charges make up about 38% of your electricity bill.

The other 62% of your bill is made up of generation, retail and other charges. This covers the costs of generating the electricity at the power station, your retailer's costs, GST and levies. This is also where you pay for the electricity that you use, as measured by your power meter reading.

The tables below show how your delivery and transmission prices have changed.

The impact on your electricity bill will depend on how and when you use electricity, and how your retailer chooses to structure how they pass on our charges on to you.

Controlled

0.1190

Transmission component

Transpower's charges to use

the national grid which we pass

0.04

0.0274

0.0139

0.0139

For electric how water cylinders we can control (turn off to help manage load), you'll get a lower rate.

being phase	ed out by 2027.															
				Deliver							Estimated	Transmission charges ² effective 1 April 2025				
Delivery charges		ed charge \$/day)	Peak Winter (\$/kWh)	r Peak Sum (\$/kWl		er D.	ast year an comp				number of consumers	Fixed charge (\$/day)	Peak / Off-Peak (\$/kWh)	Controlled (\$/kWh)	Uncontrolled (\$/kWh)	
T05S: Low fixed charge o	ption	0.75	0.2015	0.185	7 ().07: Y	ear-on-y	ear.			37,129	0.11	0.0144	0.0144	0.0144	
T06S: Standard option		1.48	0.1682	0.152	4 (0.039	0.0324	-U.	บว	0.0708	55,002	0.14	0.0144	0.0144	0.0144	
	· · · · · · · · · · · · · · · · · · ·				Previous	delivery o	harges									
T05S: Low fixed charge T06S: Standard option Peak Winter/Sun What you pay for		/Sumi	Imamor			0.0558 0.0408		0.0	0.00 0.0934		7	0.07	Uncontrolled			
		y for your usage			(0.0285	0.0135	Off-Peak			0.11	Your rate if we can't control your electric				
during peak demand tim (7am - 11am and 5am - 9								What you non-peak		u pay duri k times.	ng all		hot water cylinder.			
	weekdays).				y c	harges¹ ef	fective 1 A				Transn	smission charges ² effective 1 April 2				
Consumer group			ed charge (\$/day)	Capacity Charge \$/kVA/day)	Peak Vint	er Peak Su (\$/kV			Controlled (\$/kWh)	Uncontrolled (\$/kWh)	Estimated number of consumers	Fixed charg (\$/day)	e Peak /Off-Peak (\$/kWh)	Controlled (\$/kWh)	Uncontrolled (\$/kWh)	
T01: Unmetered supply -	other than streetlighting		0.45							0.1379	358	0.04			0.0144	
T02: Unmetered streetlig	hting (per light)		0.2400								14	0.0290)			
T22: Three phase 61 - 25	0 Amp		9.90	0.05	0.1720	0.15	67 0.03	38	0.0473	0.0780	789	1.30	0.0159	0.0147	0.0159	
T28: Greater than 250 Amp up to and including 299 kVA		ding 299 kVA 34.00			0.1644	4 0.1499	99 0.03	i30		0.0750	153	3.40	0.0159		0.0159	
					Pre	vious deli	very charge	s				1	Previous trans	mission char	ges	

customers by region and connection type (ie. residential, commercial and industrial).		nd esidential, —				on charges April 2025	Estimated	Previous distribution charges			Previous transmission charges	
Con	mer group	Assets and maintenance \$/kVA	Indirect variable \$/PCD (kW)	Indirect fixed \$/annum	Connection assets \$/kVA	Other assets \$/ADL (kW)	number of consumers	Assets and maintenance \$/kVA	Indirect variable \$/PCD (kW)	Indirect fixed \$/annum	Connection assets \$/kVA	Other assets \$/ADL (kW)
T50³: 30	00 - 1,499 kVA capacity	70.71	22.61	4,500	4.47	158.80	247	49.71	23.39	4,800	4.44	136.24
T603: G	reater than or equal to 1,500 kVA	45.81	44.80	15,000	5.99	151.88	41	32.27	48.30	13,800	3.96	134.97

3. Charges for the Group T50 and T60 consumers are determined on an individual basis and as such the charges shown here are based on average charges across all consumers in these groups. Group T50 and T60/T601 consumers are charged both Distribution and Transmission charges as detailed above.

0.0132

0.0139

0.0139