

Connecting communities

Changes to your electricity distribution charges

From 1 April 2024, our electricity delivery charges in your region will increase by an average of 8.1%.

We're here to connect the communities we serve to safe and reliable electricity through sustainable investment in our network. We do that by building and maintaining the poles, wires, transformers, and other assets that deliver power to your door. We continually invest in these assets to ensure your electricity supply meets your needs – both now and in the future.

We also work hard to help keep your energy prices affordable by planning carefully and delivering efficiently. Our revenues are set by the Commerce Commission and we update our prices once a year. These prices reflect the costs of operating and investing in the network. This year's change is a combination of:

	Change		Weighting		Result
Distribution	10.0%	x	78%	=	7.8%
Transmission	1.2%	x	22%	=	0.3%
Overall					8.1%

Your prices have two parts; our distribution component and what Transpower charges us to use the national grid. Together these make up around 38% of your total electricity bill. The other 62% of your bill is made up of all non-Powerco charges including generation costs, your retailer's charges and GST.

The tables below show how these charges have changed. The overall impact on your electricity bill will depend on a few things, such as how and when you use our network and how your retailer chooses to structure the prices they charge you.

From 1 April you'll be moving to Installation Control Point (ICP) based pricing, which means you'll be moving to a new Price Category. You can find out more information about this change on our website

www.powerco.co.nz



Powerco electricity information disclosure

New delivery charges for the Taranaki, Whanganui, Manawatu and Wairarapa regions. Powerco's new delivery charges are effective from 1 April 2024.

Residential & small commercial customers

Delivery Charges	Delivery charges ³ effective 1 April 2024						Estimated number of consumers	Transmission charges ⁵ effective 1 April 2024			
	Fixed charge (\$/day)	Peak Winter ⁶ (\$/kWh)	Peak Summer ⁶ (\$/kWh)	Off-Peak (\$/kWh)	Controlled (\$/kWh)	Uncontrolled (\$/kWh)		Fixed charge (\$/day)	Peak / Off-Peak (\$/kWh)	Controlled (\$/kWh)	Uncontrolled (\$/kWh)
W05A ¹ : Low Fixed Charge Option	0.60	0.1790	0.1640	0.0676	0.0526	0.0999	85,811	0.11	0.0162	0.0162	0.0162
W06A ¹ : Standard Option	0.90	0.1654	0.1504	0.0540	0.0390	0.0863	38,951	0.11	0.0162	0.0162	0.0162
W05B ² : Low Fixed Charge Option	0.60	0.2041	0.1891	0.0996	0.0846	0.1299	34,155	0.19	0.0161	0.0161	0.0161
W06B ² : Standard Option	0.90	0.1905	0.1755	0.0860	0.0710	0.1163	21,626	0.19	0.0161	0.0161	0.0161

Price zone	Previous delivery charges				Estimated number of consumers	Previous transmission charges			
	Fixed charge (\$/day)	Peak ⁴	Off-Peak (Day)	Off-Peak (Night)		Fixed charge (\$/day)	Peak ⁴	Off-Peak (Day)	Off-Peak (Night)
E1CA	0.30	0.1339	0.0651	0.0651	124,467	0.09	0.0154	0.0154	0.0154
E1UCA	0.45					0.09			
E1CB	0.30	0.1520	0.0887	0.0887	55,597	0.17	0.0153	0.0153	0.0153
E1UCB	0.45					0.17			

1. Zone A consists of ICPs connected to the Brunswick (BRK0331), Bunnythorpe (BPE0331), Carrington St (CST0331), Huirangi (HUI0331), Linton (LTN0331), Stratford (SFD0331), & Wanganui (WGN0331) GXPs.
 2. Zone B consists of ICPs connected to the Greytown (GYT0331), Hawera (HWA0331), Mangamaire (MGM0331), Marton (MTN0331), Masterton (MST0331), Mataroa (MTR0331), Ohakune (OKN0111), Opunake (OPK0331), & Waverley (WVY0111) GXPs.
 3. The 'delivery charges' include the transmission component.
 4. The Peak times are 7am-11am and 5pm-9pm of each weekday (Monday-Friday). All other times are off-peak.
 5. The transmission component includes recovery of all recoverable costs such as Transpower's charges as well as council rates and statutory levies.
 6. 'Winter' months are April – September, and 'Summer' months are October – March

Consumer group	Delivery charges ³ effective 1 April 2024						Estimated number of consumers	Transmission charges ⁵ effective 1 April 2024			
	Fixed charge (\$/day)	Peak Winter ⁶ (\$/kWh)	Peak Summer ⁶ (\$/kWh)	Off-Peak (\$/kWh)	Controlled (\$/kWh)	Uncontrolled (\$/kWh)		Fixed charge (\$/day)	Peak / Off-Peak (\$/kWh)	Controlled (\$/kWh)	Uncontrolled (\$/kWh)
W01A: Unmetered Supply - excl. streetlighting	0.45					0.1198	258	0.09			0.0162
W02A: Unmetered Streetlighting (per light)	0.1000						36	0.0250			
W22A: Three phase 61 - 250 amp	10.00	0.1505	0.1320	0.0502	0.0452	0.0793	100	2.00	0.0162	0.0162	0.0162
W01B: Unmetered Supply - excl. streetlighting	0.45					0.1539	61	0.09			0.0162
W02B: Unmetered Streetlighting (per light)	0.1100						13	0.0250			
W22B: Three phase 61 - 250 amp	10.00	0.1731	0.1546	0.0790	0.0740	0.1063	100	2.00	0.0161	0.0161	0.0161

Commercial - W29

Consumer's point of connection	Price zone	Distribution charges effective 1 April 2024			Transmission charges ⁵ effective 1 April 2024		Estimated number of consumers	Previous distribution charges			Previous transmission charges	
		Fixed charge \$/ICP/day	Variable (\$/kWh)	Demand ⁷ \$/kW/day	Variable (\$/kWh)	Demand ⁸ \$/kW/day		Fixed charge \$/ICP/day	Variable (\$/kWh)	Demand ⁷ \$/kW/day	Variable rate (\$/kWh)	Demand ⁸ \$/kW/day
Carrington, New Plymouth, Stratford, & Huirangi	A			0.4264		0.0307	73			0.3948		0.0301
Hawera	B			0.5345		0.0291	15			0.4949		0.0285
Waverley	C			0.6023		0.0851	2			0.5577		0.0834
Opunake	D			0.6255		0.2073	1			0.5792		0.2032
Brunswick & Wanganui	E	10.00	0.0030	0.4131	0.0143	0.0327	24	9.10	0.0029	0.3825	0.0143	0.0321
Marton	F			0.4700		0.0364	13			0.4352		0.0357
Mataroa & Ohakune	G			0.8572		0.0620	5			0.7937		0.0608
Masterton & Greytown	H			0.4646		0.0334	48			0.4302		0.0327
Bunnythorpe & Linton	I			0.3829		0.0171	126			0.3545		0.0168
Mangamaire	J			0.5840		0.0806	4			0.5407		0.0790

7. The distribution demand charge is based on the customer's Anytime Maximum Demand (AMD), taken from the single highest kW demand over the previous year (September-August).
 8. The transmission demand charge starting 1 April 2023 is based on AMD, calculated as per note 7 above.

Large commercial / industrial

Consumer group	Distribution charges effective 1 April 2024			Transmission charges effective 1 April 2024		Estimated number of consumers	Previous distribution charges			Previous transmission charges	
	Assets and maintenance \$/kVA	Indirect variable \$/PCD (kW)	Indirect fixed \$/annum	Connection assets \$/kVA	Other assets \$/ADL (kW)		Assets and maintenance \$/kVA	Indirect variable \$/OPD (kW)	Indirect fixed \$/annum	Connection assets \$/kVA	Other assets \$/OPD (kW)
W50 ⁹ : Greater than 300 kVA	65.50	19.90	7,200	5.14	141.27	247	58.00	20.42	7,800	4.76	141.37
W60 ⁹ : Greater than 1,500 kVA	25.57	48.29	13,800	5.00	136.32	45	24.58	46.45	12,600	5.31	136.35

9. Charges for consumers in these groups are determined on an individual basis and as such the charges shown here are based on average charges across all consumers in these groups. These consumers are charged both distribution and transmission charges as detailed above.