

# Connecting communities

## Changes to your electricity distribution charges

From 1 April 2026, our electricity delivery charges in your region will increase by an average of 8.5%.

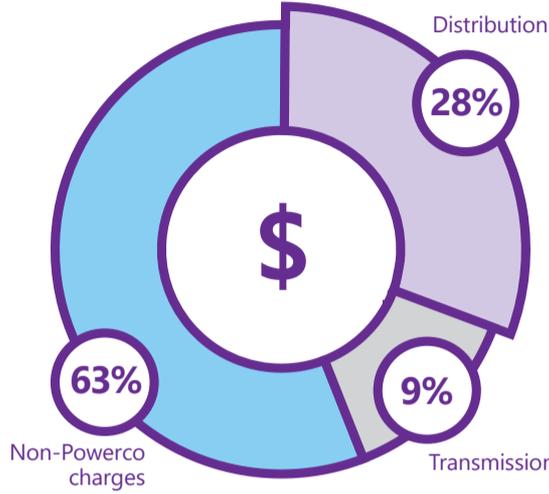
As your local lines company, we're here to provide safe and reliable electricity to your door. To do that we continually invest in our network of lines, cables, substations and other assets. This ensures we meet your electricity supply needs now and in the future.

We update our prices on 1 April each year to reflect the cost of operating and investing in the network.

This year's change is a combination of:

	Change		Weighting		Result
Distribution	7.2%	x	80%	=	5.8%
Transmission	13.6%	x	20%	=	2.7%
<b>Total</b>					<b>8.5%</b>

### Average electricity bill



Your distribution prices have two parts;

- Our delivery charges.
- Transpower's transmission charges for using the national grid, which we pass on to you.

Together these charges make up about 37% of your electricity bill.

The other 63% of your bill is made up of generation, retail and other charges. This covers the costs of generating the electricity at the power station, your retailer's costs, GST and levies. This is also where you pay for the electricity that you use, as measured by your power meter reading.

The tables below show how your delivery and transmission prices have changed.

The impact on your electricity bill will depend on how and when you use electricity, and how your retailer chooses to structure how they pass on our charges on to you.

## New delivery charges for the Taranaki, Whanganui, Manawatū and Wairarapa regions

### Residential & small commercial customers

Delivery Charges	Delivery charges <sup>1</sup> effective 1 April 2026								Estimated number of consumers	Transmission component <sup>2</sup> effective 1 April 2026		
	Fixed charge (\$/day)	Capacity (\$/kVA/day)	Peak Winter (\$/kWh)	Peak Summer (\$/kWh)	Off-Peak (\$/kWh)	Controlled (\$/kWh)	Peak DG Winter (\$/kWh)	Uncontrolled (\$/kWh)		Fixed charge (\$/day)	All load (\$/kWh)	All DG (\$/kWh)
W05A <sup>1</sup> : Low Fixed Charge Option	0.90	-	0.2130	0.1907	0.1005	0.0855	-0.06	0.1303	66,527	0.14	0.0224	0.00
W06A <sup>1</sup> : Standard User	1.48	0.00	0.1866	0.1643	0.0741	0.0591	-0.06	0.1039	58,625	0.14	0.0224	0.00
W05B <sup>2</sup> : Low Fixed Charge Option	0.90	-	0.2783	0.2555	0.1332	0.1182	-0.06	0.1714	25,811	0.25	0.0225	0.00
W06B <sup>2</sup> : Standard User	1.75	0.00	0.2396	0.2168	0.0945	0.0795	-0.06	0.1327	30,102	0.25	0.0225	0.00
<b>Previous delivery charges</b>										<b>Previous transmission charges</b>		
W05A: Low Fixed Charge Option	0.75	-	0.2016	0.1852	0.0957	0.0807	-0.05	0.1251		0.13	0.0194	0.00
W06A: Standard User	1.34	-	0.1747	0.1583	0.0688	0.0538	-0.05	0.0982		0.13	0.0194	0.00
W05B: Low Fixed Charge Option	0.75	-	0.2564	0.2396	0.1322	0.1172	-0.05	0.1657		0.23	0.0195	0.00
W06B: Standard User	1.58	-	0.2186	0.2018	0.0944	0.0794	-0.05	0.1279		0.23	0.0195	0.00

1. Zone A consists of ICPs connected to the Brunswick (BRK0331), Bunnythorpe (BPE0331), Carrington St (CST0331), Huirangi (HUI0331), Linton (LTN0331), Stratford (SFD0331), & Wanganui (WGN0331) GXPs.  
 2. Zone B consists of ICPs connected to the Greytown (GYT0331), Hawera (HWA0331), Mangamaire (MGM0331), Marton (MTN0331), Masterton (MST0331), Mataroa (MTR0331), Ohakune (OKN0111), Opunake (OPK0331), & Waverley (WVY0111) GXPs.  
 3. The 'delivery charges' include the transmission component.  
 4. The Peak times are 7am-11am and 5pm-9pm of each weekday (Monday-Friday). All other times are Off-Peak.  
 5. The transmission component includes recovery of all recoverable costs such as Transpower's connection, interconnection and new investment charges as well as council rates and statutory levies.

Consumer group	Delivery charges <sup>1</sup> effective 1 April 2026								Estimated number of consumers	Transmission component <sup>2</sup> effective 1 April 2026		
	Fixed charge (\$/day)	Capacity (\$/kVA/day)	Peak Winter (\$/kWh)	Peak Summer (\$/kWh)	Off-Peak (\$/kWh)	Controlled (\$/kWh)	Peak DG Winter (\$/kWh)	Uncontrolled (\$/kWh)		Fixed charge (\$/day)	All load (\$/kWh)	All DG (\$/kWh)
W01A: Unmetered Supply - excl. streetlighting	0.45							0.1629	529	0.09	0.0224	-
W02A: Unmetered Streetlighting (per light)	0.10								0	0.025	-	-
W22A: Three phase 61 - 250 amp	8.98	0.06	0.1784	0.1526	0.0715	0.0665	0.00	0.0992	177	2.00	0.0224	0.00
W01B: Unmetered Supply - excl. streetlighting	0.45							0.2127	360	0.17	0.0225	-
W02B: Unmetered Streetlighting (per light)	0.11								0	0.025	-	-
W22B: Three phase 61 - 250 amp	9.16	0.06	0.2287	0.2091	0.0909	0.0859	0.00	0.1275	73	1.80	0.0225	0.00
<b>Previous delivery charges</b>										<b>Previous transmission charges</b>		
W01A: Unmetered Supply - excl. streetlighting	0.45							0.1510		0.09	0.0194	-
W02A: Unmetered Streetlighting (per light)	0.10									0.025	-	-
W22A: Three phase 64 - 250 amp	9.75	0.05	0.1592	0.1364	0.0639	0.0589	0.00	0.0893		2.00	0.0194	0.00
W01B: Unmetered Supply - excl. streetlighting	0.45							0.1999		0.17	0.0195	-
W02B: Unmetered Streetlighting (per light)	0.11									0.025	-	-
W22B: Three phase 64 - 250 amp	9.80	0.05	0.1907	0.1798	0.0839	0.0789	0.00	0.1132		1.80	0.0195	0.00

### Commercial - W29 Price Category, 200-299 kVA

Consumer's point of connection	Price zone	Distribution charges effective 1 April 2026			Transmission charges effective 1 April 2026		Estimated number of consumers	Previous distribution charges			Previous transmission charges	
		Fixed charge \$/ICP/day	Variable (\$/kWh)	Demand <sup>6</sup> \$/kW/day	Variable (\$/kWh)	Demand <sup>7</sup> \$/kW/day		Fixed charge \$/ICP/day	Variable (\$/kWh)	Demand <sup>6</sup> \$/kW/day	Variable rate (\$/kWh)	Demand <sup>7</sup> \$/kW/day
Carrington, New Plymouth, Stratford, & Huirangi	A			0.3160		0.0370	72			0.5330		0.0350
Hawera	B			0.4340		0.0370	14			0.6680		0.0330
Waverley	C			0.5780		0.1180	2			0.7530		0.0980
Opunake	D			0.4470		0.2810	2			0.7820		0.2380
Brunswick & Wanganui	E	11.60	0.0349	0.3130	0.0210	0.0300	22	12.60	0.0045	0.5160	0.0175	0.0380
Marton	F			0.3700		0.0400	12			0.5880		0.0420
Mataroa & Ohakune	G			0.8650		0.0850	5			1.0720		0.0710
Masterton & Greytown	H			0.4230		0.0400	45			0.5810		0.0380
Bunnythorpe & Linton	I			0.2730		0.0260	123			0.4790		0.0200
Mangamaire	J			0.4840		0.0900	4			0.7300		0.0930

6. The distribution demand charge is based on the customer's Anytime Maximum Demand (AMD), taken from the single highest kW demand over the previous year (September-August).  
 7. The transmission demand charge is based on the customer's Anytime Maximum Demand (AMD), taken from the single highest kW demand over the previous year (September-August).

### Large commercial and industrial - 300 kVA and above

Consumer group	Distribution charges effective 1 April 2026			Transmission charges effective 1 April 2026		Estimated number of consumers	Previous Distribution charges			Previous Transmission charges	
	Assets and maintenance \$/AMD (kW)	Indirect variable \$/PCD (kW)	Indirect fixed \$/annum	Connection assets \$/AMD (kW)	Other assets \$/ADL (kW)		Assets and maintenance \$/AMD (kW)	Indirect variable \$/OPD (kW)	Indirect fixed \$/annum	Connection assets \$/AMD (kW)	Other assets \$/ADL (kW)
W50 <sup>8</sup> : 300 - 1,499 kVA capacity	199.0	25.7	8,360	13.9	205.9	277	183.2	20.7	7,200	12.8	169.5
W60 <sup>8</sup> : 1,500 kVA capacity and above	88.5	49.5	38,118	13.4	198.3	65	82.4	44.8	14,600	15.0	163.4

8. Charges for consumers in the SPECIAL price category are determined on an individual basis and as such the charges shown here are based on average charges across all consumers in these groups. These consumers are charged both Distribution and Transmission charges as detailed above.