



Default Price-Quality Path Annual Compliance Statement

Gas Distribution Services



Assessment Period: 01 October 2023 – 30 September 2024

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1. Summary

Powerco is required to annually report on compliance with its price and quality path

Powerco Limited's gas distribution business (Powerco) is subject to regulation under the Commerce Act 1986. The Commerce Commission (Commission) has set a default price-quality path (DPP) which applies to all non-exempt gas distribution businesses (GDBs) including Powerco.

The annual Compliance Statement (Statement) requirements are set out in the Gas Distribution Services Default Price-Quality Path Determination 2022¹ (the Determination), and clause A3 of Section 53N Notice (Notice) dated 31st May 2022². Each year Powerco must report on compliance with two aspects of the determination:

- a) the price path (demonstrating that actual revenue is below allowed revenue), and
- b) the quality standards (time taken to respond to emergency calls).

Powerco must disclose the Statement which includes information relevant to the assessment of its performance. The DPP is based on a regulatory period of 4 years, from October 2022 to September 2026. This 2024 assessment period is the second under the current default price-quality path.

Powerco is compliant with the price path and quality standards for the year ended September 2024

This Statement confirms that Powerco:

- complied with the price path and the quality path for this 2024 assessment period (1 October 2023 - 30 September 2024)
- has not undertaken a restructure of prices during this assessment period.
- has not completed any amalgamations, mergers, transfers or major transactions in this assessment period.

Appendix D provides the detailed compliance requirements from the Determination and Notice and references to the relevant information included in this Statement.

Powerco published this statement was prepared by and approved on the 26th March 2025 and published on the 31st March 2025. A copy is available at Powerco's principal office (Powerco, 35 Junction Street, Welbourn, New Plymouth). The Statement is published on Powerco's website (www.powerco.co.nz) and additional copies can be provided on request.

¹ https://comcom.govt.nz/_data/assets/pdf_file/0026/284525/Gas-Distribution-Services-DPP-Determination-2022-31-May-2022.pdf

² https://comcom.govt.nz/_data/assets/pdf_file/0023/285116/Compliance-letter-to-Powerco-31-May-2022.pdf

2. Assessment against the price path

In this section, Powerco demonstrates compliance with the price path requirements of section 8 of the Determination.

For presentation purposes, the tables set out in this section contain aggregates of the price and quantity information. While the dollar balances in all pricing tables are rounded to the nearest thousand dollars, the underlying compliance calculations apply to the whole number. More detailed information is contained in appendix A.

2.1 Summary of price path compliance information

Clause 8.3 of the Determination states that to demonstrate compliance with the price path,

the notional revenue (NR_t) of each GDB in an assessment period must not exceed the allowable notional revenue (ANR_t) for the assessment period.

As demonstrated by table 1, Powerco complies with the price path for the assessment period.

Table 1: Price path results for this assessment period

DPP requirement	NR _t ≤ ANR _t
Powerco’s result (\$000)	61,270 ≤ 61,330
Compliance test	Complies

2.2 Allowable notional revenue and notional revenue

The first step is to calculate what should have been allowed for 2024: actual allowable revenue. The Determination defines actual allowable revenue as in table 2. The calculation of each component is explained in subsequent sections.

2.2.1 Calculating allowable notional revenue

Allowable notional revenue for the 2024 assessment period is calculated in accordance with equation 2 of schedule 4 of the Determination.

Table 2: Calculating Powerco's allowable notional revenue (ANR)

$$ANR_{2024} = (\sum_i P_{i,2023} Q_{i,2022} - (K_{2023} + V_{2023}) + (ANR_{2023} - NR_{2023}))(1 + \Delta CPI_{2024})(1 - X)$$

Calculation components	Value	Total (\$000)
$P_{i,2023}Q_{i,2022}$ represents the allowable notional revenue, prior to any adjustments, for the assessment period ending September 2024. This is the sum of all products of the 2023 prices for each lines service and corresponding quantities for the year ending September 2022.		56,245
$(K_{2023} + V_{2023})$ is the sum of all pass-through and recoverable costs included in pricing in the prior assessment period.		(1,745)
$(ANR_{2023} - NR_{2023})$ represents the revenue differential adjustment, which is the difference between the allowable notional revenue and the notional revenue for the previous pricing period.		38
$(1 + \Delta CPI_{2024})$ is the change in the consumer price index (CPI) stipulated in the "all Groups Index SE9A" as published by Statistics New Zealand and calculated in accordance with schedule 4 of the Determination.	1.0710	
$(1 - X)$ where X is the rate of change as specified in Schedule 2 of the Determination. For the 2022 to 2026 regulatory period X is set to -5.00%	1.05	
ANR₂₀₂₄ is the total allowable notional revenue for the 2024 assessment period.		61,330

2.2.2 Calculating notional revenue

Notional revenue is the product of each price during any part of the assessment period multiplied by the relevant quantity for the assessment period ending two years prior. The formula to calculate notional revenue is specified in clause 8.4(a) of the Determination.

Table 3: Calculating Powerco’s notional revenue (NR)

$$NR_{2024} = (\sum_i P_{i,2024} Q_{i,2022} - (K_{2024} + V_{2024}))$$

Calculation components	Total (\$000)
<p>$P_{i,2024} Q_{i,2022}$ represents the notional revenue for the assessment period ending September 2024. This is the sum of all products of the 2024 prices for each lines service and corresponding quantities for the year ending September 2022.</p> <p>Refer to appendix A for detail.</p>	64,268
<p>$(K_{2024} + V_{2024})$ is the sum of all pass-through and recoverable costs included in pricing in the current assessment period.</p>	(2,998)
<p>NR_{2024} is the total notional revenue for the 2024 assessment period.</p>	61,270

2.3 Pass-through and recoverable costs

The Determination allows for the inclusion of pass-through and recoverable costs in pricing if they are known at the time prices are set and have not been previously recovered or will not be able to be recovered other than through prices. Pass-through and recoverable costs are defined in clauses 3.1.2 and 3.1.3 of the Gas Distribution Services Input Methodologies Determination 2012.

Pass-through costs include:

- Rates on system fixed assets
- Gas Act levies
- Commerce Act levies
- Electricity and Gas Complaints Commissioner Scheme (EGCC) levies
- Levies under the Commerce (Levy for Control of Natural Gas Services) Regulations 2005

Recoverable costs include:

- Claw back applied by the Commission
- Costs relating to a CPP application

Pass-through and recoverable costs included in pricing

Each year Powerco sets draft pricing around April and finalises it in July to take effect on 1 October. Pass-through and recoverable costs known at the point pricing is finalised may be included in pricing. Table 4 contains costs included in 2024 pricing.

Table 4: Pass-through and recoverable costs included in 2024 pricing

Pass-through and recoverable costs incurred	Total (\$'000)
<u>Pass-through costs</u>	
Rates	1,451
Commission levies	1,016
Utilities Disputes levies	67
<u>Recoverable costs</u>	
Capex wash-up	259
Pass-through and recoverable costs included in 2024 pricing	2,793

The formula to calculate the time value of pass-through costs is prescribed by equation 3 of schedule 5 of the Determination. The formula to calculate the capex wash-up adjustment is prescribed by the equation set in clause 3.1.3(1)(h) of the Gas Distribution Services Input Methodologies Determination 2012.

Table 5: Time value of money adjustment

Pricing period costs incurred	2022 (\$000)	2023 (\$000)	Subtotal (\$000)	Time value of money adjustment*	Total (\$000)
Amount of pass-through costs claimed in the period	1,896	639	2,535	182	2,717
Amount of recoverable costs claimed in the period	0	259	259	22	281
Total pass-through and recoverable costs included in 2024 pricing	1,896	898	2,793	204	2,998

* The discount rate applied to pass-through costs is 4.04% and set in the Determination. The Capex wash-up discount rate is 5.67% set in the Input Methodologies.

2.4 Price restructuring

The Determination specifies that any restructure of prices is required to be disclosed. Powerco considers a restructure of prices means either:

- a) combining two or more consumer groups into one consumer group; or
- b) separating a consumer group into two or more new consumer groups; or
- c) adding a new consumer group.

Powerco has not restructured its pricing during this assessment period.

3. Assessment against the quality path

In this section Powerco demonstrates compliance with the quality standards in section 9 of the Determination.

3.1 Summary of quality path compliance information

Clause 9.1 of the Determination states that to demonstrate compliance with the quality standards,

a GDB’s RTE (response time to emergencies) values for an assessment period must be such that:

- a) of the total of all RTE’s, the percentage greater than 60 minutes does not exceed 20%; and**
- b) the RTE to any emergency does not exceed 180 minutes.**

As demonstrated by table 6, Powerco complies with the quality path for the assessment period.

Table 6: Quality path results for this assessment period

DPP requirement	RTE > 60 mins	RTE > 180 mins
Powerco’s result	5%	0%
DPP standard	20%	0%
Compliance test	Complies	Complies

An emergency is defined under the Determination as meaning:

- a) an unplanned escape or ignition of gas that requires the active involvement³ of any emergency service (e.g. fire service or ambulance);
- b) an unplanned disruption in the supply of gas that affects more than five installation control points; or
- c) an evacuation of a premises as the result of escape or ignition of gas.

The assessed results are calculated from a dataset that covers the period 1 October 2023 to 30 September 2024. The incident data and calculations for the response times to emergencies are included in appendix B.

Emergencies may be excluded from the dataset if the Commission has granted an exclusion in writing. Powerco confirms that for this assessment period it did not have any emergencies the Commission determined may be excluded from the RTE values, nor does Powerco have any excluding requests pending a decision by the Commission for the assessment period.

³ Active involvement includes actions such as establishing safety cordons, the use of firefighting equipment or providing medical or first aid treatment.

3.2 Reliability policies and procedures

3.2.1 Recording emergency events

Each event affecting the gas distribution system reported to Powerco is recorded in Powerco's Outage Management System (OMS) by personnel in Powerco's Network Operations Centre (NOC). Data recorded includes:

- if the event is planned or unplanned;
- time of call;
- time of arrival of personnel onsite;
- if emergency services are involved;
- if premises are evacuated;
- if Powerco's assets are involved;
- number of connections affected; and
- event closure codes.

The process of collecting and reviewing data for the calculation of the RTE metric is illustrated in flow diagrams included in appendix C.

3.2.1.1 Initial recording and response

At the time of initial notification, all contributing factors may not be apparent. Examples include an accurate count of customers affected, the type of equipment that has failed, and confirmation that a gas leak has occurred.

Powerco initially classifies any notification received from an emergency service as an emergency event. This is independent of any further action that the emergency service may or may not take.

Following initial notification of an event the responding field operative will call NOC to confirm all relevant event data. It may not be until this point that a job meets the criteria to be classified as an emergency. Conversely, it may be the case that an emergency classification is changed if for example a reported smell of gas is not confirmed on site. Occasionally the site may be evacuated sometime after the initial call to NOC.

3.2.1.2 Post event paperwork

The field operative records event data on a datasheet (form 390F140). This acts as a further record of the event details. These datasheets are held by the service provider and provided to Powerco. The forms are checked against the original entries in OMS by the gas operations team. This check typically verifies the information initially recorded.

If required, OMS records are updated. Changing OMS records is restricted to designated users.

3.2.1.3 Regular emergency response checks and reporting

OMS data is imported daily to a data warehouse. RTE information is extracted from the data warehouse through an Analysis for Office (AFO) tool on a weekly and monthly basis for review. All records assessed as being an emergency are individually checked by the gas asset intelligence analyst.

The percentage of emergencies responded to within 60 minutes and within 180 minutes is calculated for the current month and on a cumulative assessment year basis. These figures are compared to Powerco's internal targets and reported to the gas management team monthly. The cumulative results are reported in the management report to the Board as required.

The time taken to respond to an emergency is calculated as being the difference between the time stamped entry of the initial call to NOC and OMS entry, and the time recorded by the field operative as the on-site time.

3.2.1.4 Preparation for disclosure

The Determination definition of an emergency is narrower than that used by Powerco for internal reporting. Therefore, the results from internal reporting are filtered to only select emergency events as defined in the Determination. For example, any events that are not associated with Powerco distribution assets or minor faults where no emergency response was required are removed as these do not fall within the Determination definition of emergency.

3.2.1.5 Escalation of exceptions

The gas asset intelligence analyst confirms Powerco remains compliant with the quality standard each week once the OMS checks have been completed. Any confirmed instance where the response time is greater than 180 minutes, or it is possible that more than 20% of emergencies have exceeded 60 minutes, must be reported immediately to all the following:

- Gas Asset Strategy Manager
- Gas Operations Manager
- General Manager Gas
- Head of Policy, Regulation, and Markets
- General Manager Customer

4. Major transactions

Powerco has not completed any amalgamations, mergers, transfers or major transactions in this assessment period.

5. Director's certificate

Director's Certificate for the Default Price-Quality Path Compliance Statement For the period 1 October 2023 to 30 September 2024

I, Richard Van Breda, being (a) director of Powerco Limited certify that, having made all reasonable enquiry, to the best of my knowledge and belief, the attached price path compliance statement of Powerco, and related information, prepared for the purposes of the *Gas Distribution Services Default Price-Quality Path Determination 2022* has been prepared in accordance with all the relevant requirements.

A handwritten signature in black ink, appearing to read "R. Van Breda".

Director

26 March 2025

Date

6. Auditor's report



INDEPENDENT AUDITOR'S REPORT TO THE DIRECTORS OF POWERCO LIMITED AND THE COMMERCE COMMISSION

Report on Powerco Limited's Annual Gas Compliance Statement

We have conducted a reasonable assurance engagement on whether the information disclosed by Powerco Limited ('the Company') on pages 3 to 12 and 16 to 24 (including Sections 1, 2, 3 and 4 and Appendices A to D), of the Company's Annual Compliance Statement ('the Annual Compliance Statement') for the period 1 October 2023 to 30 September 2024 has been prepared, in all material respects, in accordance with the Gas Distribution Services Default Price-Quality Path Determination 2022 ('the Determination') as specified in the notice to supply information to the Commerce Commission under section 53N of the Commerce Act 1986 ('Section 53N notice').

Opinion

In our opinion:

- as far as appears from our examination, the information used in the preparation of the Annual Compliance Statement has been properly extracted from the Company's accounting and other records, sourced from its financial and non-financial systems; and
- the Company has complied, in all material respects, with the Determination in preparing its Annual Compliance Statement for the period 1 October 2023 to 30 September 2024.

Basis for Opinion

We conducted our engagement in accordance with International Standard on Assurance Engagements (New Zealand) 3000 (Revised) *Assurance Engagements Other Than Audits or Reviews of Historical Financial Information* ('ISAE (NZ) 3000 (Revised)') and the Standard on Assurance Engagements (SAE) 3100 (Revised) *Compliance Engagements* ('ISAE (NZ) 3100 (Revised)'), issued by the New Zealand Auditing and Assurance Standards Board. Copies of these standards are available on the External Reporting Board's website.

These standards require that we comply with ethical requirements and plan and perform our assurance engagement to provide reasonable assurance about whether the Annual Compliance Statement has been prepared, in all material respects, in accordance with the Determination. Reasonable assurance is a high level of assurance.

We believe that the evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Board of Directors' Responsibility

The Board of Directors is responsible on behalf of the Company for the preparation of the Annual Compliance Statement in accordance with the Determination as specified in the Section 53N notice. This responsibility includes the design, implementation, and maintenance of internal control relevant to the Company's compliance with the Determination.

Our Independence and Quality Control

We have complied with the independence and other ethical requirements of the Professional and Ethical Standard 1 *International Code of Ethics for Assurance Practitioners (including International Independence Standards)* (New Zealand) ('PES 1') issued by the New Zealand Auditing and Assurance Standards Board, which is founded on fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

Other than in our capacity as auditor and the provision of other assurance services including the audit of financial statements and the audit of regulatory disclosure statements, we have no relationship with or interests in the Company. These services have not impaired our independence as auditor of the Company as required by the Determination.

The firm applies Professional and Ethical Standard 3: *Quality Management for Firms that Perform Audits or Reviews of Financial Statements, or Other Assurance or Related Services Engagements*, which requires the firm to design, implement and operate a system of quality management including policies and procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.



Our Responsibility

Our responsibility is to express an opinion on whether as far as appears from an examination, the information used in the preparation of the Annual Compliance Statement has been properly extracted from the Company's accounting and other records, sourced from its financial and non-financial systems; and whether the Company has complied, in all material respects, with the Determination in preparing its Annual Compliance Statement. ISAE (NZ) 3000 (Revised) and SAE 3100 (Revised) require that we plan and perform our procedures to obtain reasonable assurance that the Company has complied, in all material respects, with the Determination in preparing its Annual Compliance Statement.

An assurance engagement to report on the Company's compliance with the Determination involves performing procedures to obtain evidence about the compliance activity and the controls implemented to meet the requirements of the Determination. The procedures selected depend on our judgement, including the identification and assessment of risk of material non-compliance with the Determination whether due to fraud, error or non-compliance with the Determination.

In evaluating those risks, we consider internal control relevant to the Company's preparation of the Annual Compliance Statement in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. A reasonable assurance engagement also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates, as well as evaluating the overall presentation of the Annual Compliance Statement.

Our procedures included:

- examining, on a sample basis, evidence relevant to the amounts and disclosures contained on pages 3 to 12 and 16 to 24 of the Annual Compliance Statement, as required under the Section 53N notice, in relation to the Default Price Path Compliance Information and Quality Compliance Information set out in Clauses 8 and 9 of the Determination respectively;
- assessing significant estimates and judgements, if any, made by the Company in the preparation of the Annual Compliance Statement;
- assessing whether the basis of preparation of the Annual Compliance Statement has been adequately disclosed; and
- ensuring that the information used in preparing the Annual Compliance Statement has been properly extracted from the Company's accounting and other records, sourced from its financial and non-financial systems.

These procedures have been undertaken to form an opinion as to whether the Company has complied, in all material respects, with the Determination in preparing its Annual Compliance Statement for the period 1 October 2023 to 30 September 2024.

Inherent Limitations

Because of the inherent limitations of an assurance engagement, together with the inherent limitations of any system of internal control, it is possible that fraud, error or non-compliance may occur and not be detected. As the procedures performed for this engagement are not performed continuously throughout the year ended 30 September 2024, and the procedures performed in respect of Powerco Limited's compliance with the Determination in preparing the Annual Compliance Statement are undertaken on a test basis, our reasonable assurance engagement cannot be relied on to detect all instances where Powerco Limited may not have complied with the applicable requirements. The opinion expressed in this report has been formed on the above basis.

Use of Report

This report has been prepared for use by the directors of the company and the Commerce Commission in accordance with paragraph A3(d) of the Section 53N notice and is provided solely for the purpose of establishing whether the compliance requirements have been met. We accept or assume no duty, responsibility, or liability to any party, other than you, in connection with the report or this engagement including without limitation, liability for negligence in relation to the opinion expressed in our report.



Deloitte Limited
Auckland, New Zealand
26 March 2025

7. Appendices

The following list of appendices provides further information supporting this Statement.

Appendix reference	Information provided
A – Calculating notional revenue	The price and quantity information used in the calculation of notional revenue for the assessment period.
B – Response time to emergency incidents	The incident data and calculations for the response times to emergencies.
C – Recording the response time to emergencies statistics	Flowchart format the process described in section 3.2.
D – Compliance references	References the compliance requirements of the Determination and where they are evidenced in this Statement.

Appendix A – Calculating notional revenue

This table summarizes the price and quantity information used to calculate notional revenue for the assessment period. Prices include pass-through and recoverable costs.

P2024 x Q2022	\$ 64,268,030
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	Load Group	2024 Pricing Year (Oct 2023 - Sept 2024)						
		Price t (2024)		Quantity t-2 (2022)		Fixed Revenue	Variable Revenue	Total Revenue (\$)
		Fixed \$/day	Variable (\$/GJ)	Avg no of ICPs	Vol (GJ)			
Hawkes Bay	G06 2G06	\$0.0000	\$22.7252	1,185	14,306	\$0	\$325,096	\$325,096
	G11 2G11	\$0.7936	\$4.7696	4,215	129,735	\$1,216,505	\$618,786	\$1,835,291
	G12 2G12	\$1.8931	\$4.5440	199	44,989	\$137,160	\$204,430	\$341,590
	G14 2G14	\$5.1135	\$4.0948	96	69,172	\$178,780	\$283,245	\$462,025
	G16 2G16	\$6.7886	\$3.8677	63	135,614	\$155,916	\$524,517	\$680,433
	G18 2G18	\$11.8176	\$3.7365	6	28,828	\$25,880	\$107,716	\$133,596
	G30 2G30	\$22.5719	\$0.6572	5	14,084	\$41,194	\$9,256	\$50,450
	G40 2G40	\$75.2635	\$0.5951	22	1,416,812	\$589,994	\$843,178	\$1,433,172
	Totals			5,791	1,853,540	\$2,345,429	\$2,916,222	\$5,261,651

	Load Group	2024 Pricing Year (Oct 2023 - Sept 2024)						
		Price t (2024)		Quantity t-2 (2022)		Fixed Revenue	Variable Revenue	Total Revenue (\$)
		Fixed \$/day	Variable (\$/GJ)	Avg no of ICPs	Vol (GJ)			
Manawatu	G06 3G06	\$0.0000	\$22.7252	5,184	60,587	\$0	\$1,376,847	\$1,376,847
	G11 3G11	\$0.7936	\$4.7696	14,971	406,530	\$4,320,408	\$1,938,988	\$6,259,395
	G12 3G12	\$1.8931	\$4.5440	325	92,227	\$224,138	\$419,076	\$643,214
	G14 3G14	\$5.1135	\$4.0948	95	79,610	\$177,090	\$325,987	\$503,078
	G16 3G16	\$6.7886	\$3.8677	61	134,741	\$151,014	\$521,143	\$672,157
	G18 3G18	\$11.8176	\$3.7365	13	50,245	\$55,566	\$187,743	\$243,309
	G30 3G30	\$24.1809	\$2.8402	10	118,777	\$87,733	\$337,345	\$425,078
	G40 3G40	\$35.0603	\$2.2501	24	606,999	\$307,129	\$1,365,830	\$1,672,959
	Totals			20,683	1,549,716	\$5,323,077	\$6,472,959	\$11,796,036

	Load Group	2024 Pricing Year (Oct 2023 - Sept 2024)						
		Price t (2024)		Quantity t-2 (2022)		Fixed Revenue	Variable Revenue	Total Revenue (\$)
		Fixed \$/day	Variable (\$/GJ)	Avg no of ICPs	Vol (GJ)			
Wellington	G06 4G06	\$0.0000	\$24.8601	6,905	76,776	\$0	\$1,908,667	\$1,908,667
	G11 4G11	\$0.8035	\$5.4903	25,140	966,973	\$7,350,030	\$5,308,939	\$12,658,969
	G12 4G12	\$1.3544	\$6.1962	514	124,899	\$253,676	\$773,900	\$1,027,577
	G14 4G14	\$7.2989	\$6.1587	138	92,630	\$367,097	\$570,478	\$937,575
	G16 4G16	\$11.2656	\$5.8447	71	113,492	\$291,688	\$663,320	\$955,007
	G18 4G18	\$17.3131	\$5.6656	8	19,277	\$50,554	\$109,216	\$159,770
	G30 4G30	\$11.3587	\$2.5881	72	198,187	\$293,895	\$512,931	\$806,827
	G40 4G40	\$23.4523	\$0.8174	13	359,278	\$111,281	\$293,658	\$404,939
	Totals			32,861	1,951,512	\$8,718,222	\$10,141,109	\$18,859,332

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	Load Group	2024 Pricing Year (Oct 2023 - Sept 2024)						
		Price t (2024)		Quantity t-2 (2022)		Fixed Revenue	Variable Revenue	Total Revenue (\$)
		Fixed \$/day	Variable (\$/GJ)	Avg no of ICPs	Vol (GJ)			
Hutt Valley / Porirua	G06 5G06	\$0.0000	\$24.8601	6,570	79,273	\$0	\$1,970,724	\$1,970,724
	G11 5G11	\$0.8035	\$5.4903	25,950	843,569	\$7,589,052	\$4,631,406	\$12,220,458
	G12 5G12	\$1.3544	\$6.1962	595	114,370	\$293,725	\$708,663	\$1,002,389
	G14 5G14	\$7.2989	\$6.1587	145	107,043	\$384,579	\$659,239	\$1,043,818
	G16 5G16	\$11.2656	\$5.8447	46	127,743	\$188,757	\$746,614	\$935,371
	G18 5G18	\$17.3131	\$5.6656	13	31,137	\$82,151	\$176,409	\$258,560
	G30 5G30	\$9.3727	\$2.1730	24	68,733	\$82,105	\$149,358	\$231,463
	G40 5G40	\$29.3504	\$2.0704	17	250,859	\$182,119	\$519,386	\$701,505
	Totals			33,360	1,622,725	\$8,802,488	\$9,561,798	\$18,364,286

	Load Group	2024 Pricing Year (Oct 2023 - Sept 2024)						
		Price t (2024)		Quantity t-2 (2022)		Fixed Revenue	Variable Revenue	Total Revenue (\$)
		Fixed \$/day	Variable (\$/GJ)	Avg no of ICPs	Vol (GJ)			
Taranaki	G06 6G06	\$0.0000	\$22.7252	5,963	64,341	\$0	\$1,462,154	\$1,462,154
	G11 6G11	\$0.7936	\$4.7696	14,098	384,760	\$4,071,924	\$1,835,156	\$5,907,080
	G12 6G12	\$1.8931	\$4.5440	228	62,181	\$157,112	\$282,549	\$439,661
	G14 6G14	\$5.1135	\$2.7917	112	110,245	\$208,912	\$307,772	\$516,684
	G16 6G16	\$6.7886	\$2.7211	33	63,616	\$81,639	\$173,106	\$254,745
	G18 6G18	\$11.8176	\$2.4760	11	35,747	\$47,448	\$88,508	\$135,955
	G30 6G30	\$5.9273	\$4.3568	7	9,887	\$15,144	\$43,076	\$58,221
	G40 6G40	\$116.8568	\$0.7093	18	627,933	\$766,863	\$445,362	\$1,212,225
	Totals			20,470	1,358,710	\$5,349,043	\$4,637,682	\$9,986,725

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Appendix B – RTE incident data

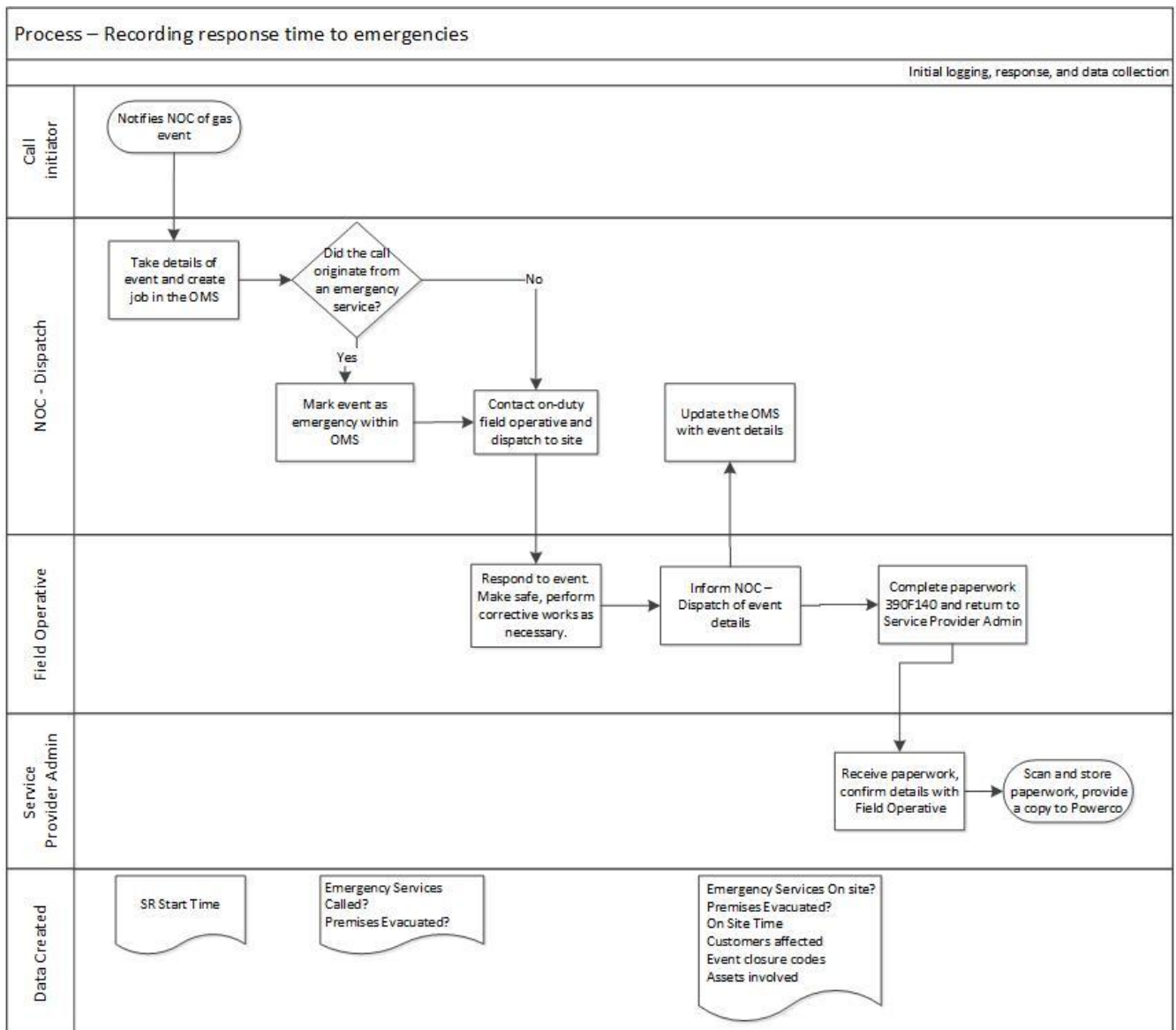
Total Events:	39
Active involvement of emergency services:	31
Evacuation Events:	10
Emergency & Evacuation:	5
Customers Affected > 5:	4
# Responded to greater than 1Hr:	2
# Responded to exceeding 3Hr:	0
%Responded to greater than 1Hr:	5%
%Responded to exceeding 3Hr:	0%

Work Order ID	Active involvement of emergency services?	Premises Evacuated?	# Customers Affected	Time emergency is reported	On Site Time	Time from when emergency is reported to OnSite Time	1.Equipment	2. Reason	3. Action
JG23003371	Yes	No	-	02.10.2023 19:48:26	02.10.2023 20:11:00	0:00:22:34	I - IP (INTERMEDIATE PRESSURE)	N - NO GAS	V - VANDALISM
JG23003586	Yes	No	1	18.10.2023 19:05:56	18.10.2023 19:41:00	0:00:35:04	S - SERVICE PIPE	A - LEAK CLASS 1	T - THIRD PARTY DAMAGE
JG23003600	Yes	No	-	19.10.2023 15:35:31	19.10.2023 15:50:00	0:00:14:29	S - SERVICE PIPE	A - LEAK CLASS 1	T - THIRD PARTY DAMAGE
JG23003651	Yes	No	-	25.10.2023 16:53:39	25.10.2023 17:35:00	0:00:41:21	S - SERVICE PIPE	S - NON-PUBLIC REPORTED ESCAPE/SMELL	E - EQUIPMENT REPLACE/REPAIR
JG23004025	Yes	No	1	26.11.2023 09:47:30	26.11.2023 10:01:00	0:00:13:30	S - SERVICE PIPE	A - LEAK CLASS 1	T - THIRD PARTY DAMAGE
JG23004215	No	No	6	12.12.2023 10:59:35	12.12.2023 11:28:00	0:00:28:25	M - MP (MEDIUM PRESSURE)	R - PUBLIC REPORTED ESCAPE/SMELL	T - THIRD PARTY DAMAGE
JG23004343	Yes	No	1	22.12.2023 17:09:18	22.12.2023 17:27:00	0:00:17:42	S - SERVICE PIPE	A - LEAK CLASS 1	T - THIRD PARTY DAMAGE
JG24000044	Yes	Yes	1	06.01.2024 09:41:11	06.01.2024 10:44:00	0:01:02:49	S - SERVICE PIPE	A - LEAK CLASS 1	E - EQUIPMENT REPLACE/REPAIR
JG24000090	No	Yes	12	10.01.2024 13:39:55	10.01.2024 14:10:00	0:00:30:05	I - IP (INTERMEDIATE PRESSURE)	S - NON-PUBLIC REPORTED ESCAPE/SMELL	T - THIRD PARTY DAMAGE
JG24000198	Yes	No	-	17.01.2024 10:26:44	17.01.2024 10:30:00	0:00:03:16	S - SERVICE PIPE	A - LEAK CLASS 1	T - THIRD PARTY DAMAGE
JG24000221	Yes	No	-	19.01.2024 09:17:11	19.01.2024 09:25:00	0:00:07:49	S - SERVICE PIPE	A - LEAK CLASS 1	T - THIRD PARTY DAMAGE
JG24000337	Yes	No	1	30.01.2024 10:47:17	30.01.2024 11:02:00	0:00:14:43	S - SERVICE PIPE	A - LEAK CLASS 1	T - THIRD PARTY DAMAGE
JG24000347	Yes	No	-	30.01.2024 21:13:02	30.01.2024 21:19:00	0:00:05:58	M - MP (MEDIUM PRESSURE)	S - NON-PUBLIC REPORTED ESCAPE/SMELL	S - FOUND DURING LEAK SURVEY
JG24000487	Yes	No	-	11.02.2024 19:27:43	11.02.2024 19:45:00	0:00:17:17	M - MP (MEDIUM PRESSURE)	R - PUBLIC REPORTED ESCAPE/SMELL	E - EQUIPMENT REPLACE/REPAIR
JG24000506	Yes	No	-	13.02.2024 13:37:02	13.02.2024 14:15:00	0:00:37:58	M - MP (MEDIUM PRESSURE)	R - PUBLIC REPORTED ESCAPE/SMELL	E - EQUIPMENT REPLACE/REPAIR
JG24000538	No	Yes	-	15.02.2024 21:02:54	15.02.2024 21:23:00	0:00:20:06	S - SERVICE PIPE	R - PUBLIC REPORTED ESCAPE/SMELL	E - EQUIPMENT REPLACE/REPAIR
JG24000568	Yes	No	-	20.02.2024 08:45:55	20.02.2024 08:55:00	0:00:09:05	S - SERVICE PIPE	C - LEAK CLASS 3	T - THIRD PARTY DAMAGE
JG24000596	No	Yes	1	21.02.2024 14:37:26	21.02.2024 15:30:00	0:00:52:34	M - MP (MEDIUM PRESSURE)	S - NON-PUBLIC REPORTED ESCAPE/SMELL	E - EQUIPMENT REPLACE/REPAIR
JG24000608	Yes	No	-	22.02.2024 09:22:56	22.02.2024 10:10:00	0:00:47:04	M - MP (MEDIUM PRESSURE)	S - NON-PUBLIC REPORTED ESCAPE/SMELL	S - FOUND DURING LEAK SURVEY
JG24000626	No	Yes	-	23.02.2024 08:29:09	23.02.2024 08:45:00	0:00:15:51	M - MP (MEDIUM PRESSURE)	R - PUBLIC REPORTED ESCAPE/SMELL	E - EQUIPMENT REPLACE/REPAIR
JG24000764	Yes	No	1	06.03.2024 09:46:10	06.03.2024 10:00:00	0:00:13:50	M - MP (MEDIUM PRESSURE)	C - LEAK CLASS 3	T - THIRD PARTY DAMAGE
JG24000793	Yes	Yes	1	08.03.2024 04:56:21	08.03.2024 05:54:00	0:00:57:39	S - SERVICE PIPE	M - URGENT LOCATE	D - DISCONNECT
JG24000917	Yes	Yes	-	18.03.2024 14:01:23	07.03.2024 08:04:00	0:00:00:00	M - MP (MEDIUM PRESSURE)	B - LEAK CLASS 2	E - EQUIPMENT REPLACE/REPAIR
JG24000949	Yes	No	1	20.03.2024 15:16:29	20.03.2024 15:40:56	0:00:24:27	M - MP (MEDIUM PRESSURE)	B - LEAK CLASS 2	T - THIRD PARTY DAMAGE
JG24000970	Yes	Yes	3	21.03.2024 13:54:13	21.03.2024 14:15:00	0:00:20:47	M - MP (MEDIUM PRESSURE)	A - LEAK CLASS 1	T - THIRD PARTY DAMAGE
JG24000983	No	Yes	1	22.03.2024 11:06:16	22.03.2024 11:50:00	0:00:43:44	M - MP (MEDIUM PRESSURE)	E - EQUIPMENT FAULT	E - EQUIPMENT REPLACE/REPAIR
JG24001281	Yes	No	-	13.04.2024 19:23:33	13.04.2024 20:03:00	0:00:39:27	M - MP (MEDIUM PRESSURE)	R - PUBLIC REPORTED ESCAPE/SMELL	E - EQUIPMENT REPLACE/REPAIR
JG24002265	Yes	No	-	23.06.2024 18:02:55	23.06.2024 19:03:00	0:01:00:05	M - MP (MEDIUM PRESSURE)	R - PUBLIC REPORTED ESCAPE/SMELL	E - EQUIPMENT REPLACE/REPAIR
JG24002293	Yes	No	1	24.06.2024 15:32:36	24.06.2024 15:45:00	0:00:12:24	S - SERVICE PIPE	R - PUBLIC REPORTED ESCAPE/SMELL	E - EQUIPMENT REPLACE/REPAIR
JG24002304	Yes	No	-	25.06.2024 10:48:48	25.06.2024 11:41:00	0:00:52:12	M - MP (MEDIUM PRESSURE)	A - LEAK CLASS 1	T - THIRD PARTY DAMAGE
JG24002477	Yes	No	-	07.07.2024 20:50:39	07.07.2024 21:30:00	0:00:39:21	M - MP (MEDIUM PRESSURE)	E - EQUIPMENT FAULT	E - EQUIPMENT REPLACE/REPAIR
JG24002950	Yes	No	3	10.08.2024 17:44:12	10.08.2024 18:02:00	0:00:17:48	S - SERVICE PIPE	R - PUBLIC REPORTED ESCAPE/SMELL	T - THIRD PARTY DAMAGE
JG24002955	Yes	No	1	11.08.2024 15:27:57	11.08.2024 15:55:00	0:00:27:03	S - SERVICE PIPE	R - PUBLIC REPORTED ESCAPE/SMELL	T - THIRD PARTY DAMAGE
JG24003008	No	No	9	15.08.2024 17:14:50	15.08.2024 17:15:00	0:00:00:10	M - MP (MEDIUM PRESSURE)	A - LEAK CLASS 1	T - THIRD PARTY DAMAGE
JG24003149	Yes	No	1	28.08.2024 17:24:25	28.08.2024 18:15:00	0:00:50:35	S - SERVICE PIPE	R - PUBLIC REPORTED ESCAPE/SMELL	T - THIRD PARTY DAMAGE
JG24003152	Yes	Yes	1	28.08.2024 21:43:55	28.08.2024 22:15:00	0:00:31:05	M - MP (MEDIUM PRESSURE)	C - LEAK CLASS 3	C - CAP SERVICE
JG24003415	No	No	8	18.09.2024 10:38:32	18.09.2024 11:00:00	0:00:21:28	M - MP (MEDIUM PRESSURE)	A - LEAK CLASS 1	T - THIRD PARTY DAMAGE
JG24002327	Yes	No	1	26.06.2024 10:19:37	26.06.2024 10:57:00	0:00:37:23	S - SERVICE PIPE	A - LEAK CLASS 1	T - THIRD PARTY DAMAGE
JG24002782	Yes	No	1	29.07.2024 11:35:55	29.07.2024 12:30:00	0:00:54:05	S - SERVICE PIPE	R - PUBLIC REPORTED ESCAPE/SMELL	T - THIRD PARTY DAMAGE

Appendix C – Recording the response time to emergencies statistics

The process of collecting and reviewing data for the calculation of the response time to emergencies metric is in diagram 1 and diagram 2 below. Diagram 1 describes the process steps to collect interruption information and recording response time to emergencies. Diagram 2 describes the review process undertaken to ensure the information recorded is correct.

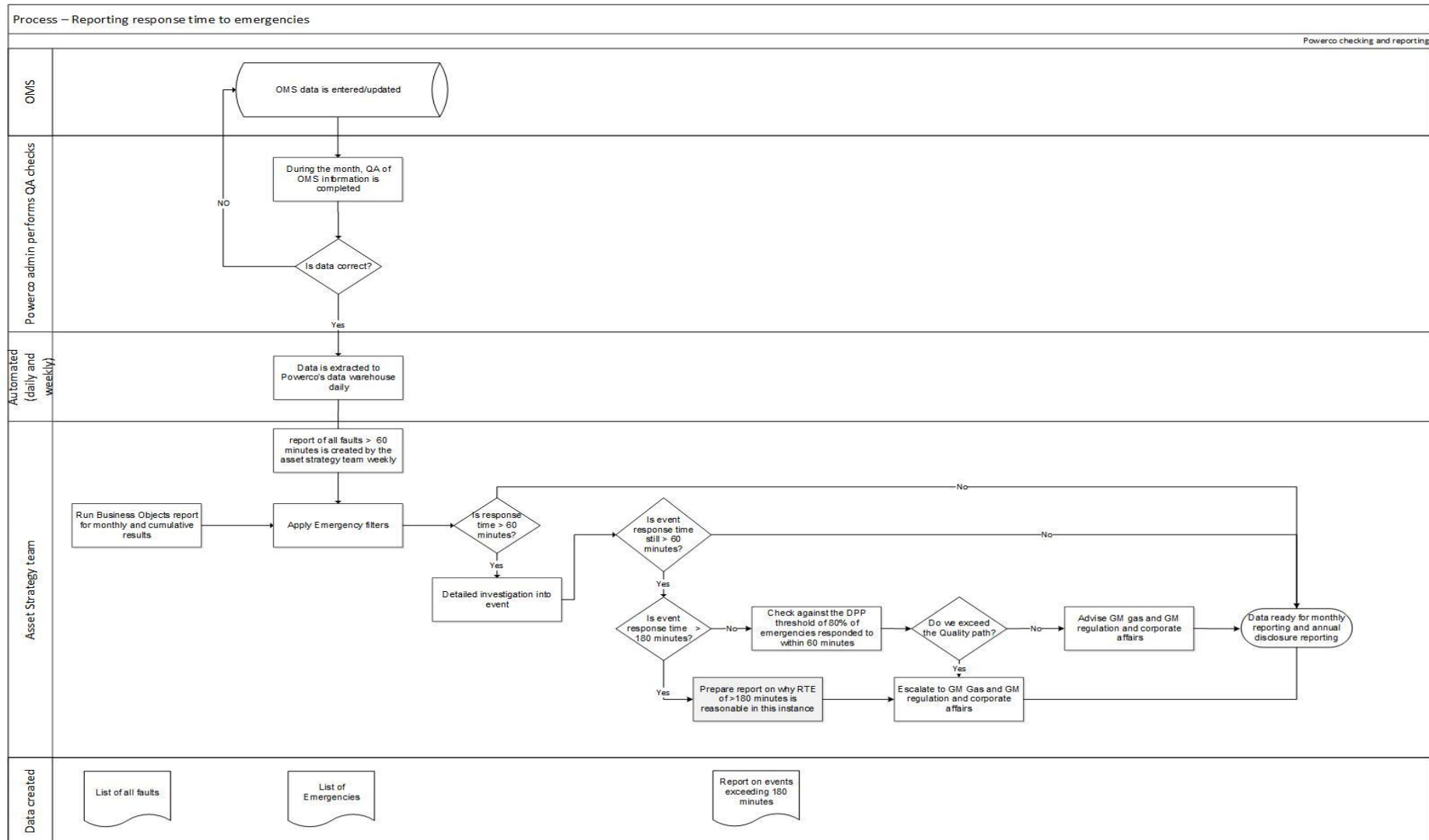
Diagram 1: Process - recording response time to emergencies



DPP Annual Compliance Statement 2024



Diagram 2: RTE reporting process



Appendix D – Compliance statement references

Determination/ (Notice) clause	Determination requirement	Compliance statement section
Price path		
8.3	The NR of a GDB in an assessment period must not exceed the ANR for the assessment period.	2.1
Quality standards		
9.1	A GDB's RTE values must be such that: a) of the total of all RTE's, the percentage greater than 60 minutes does not exceed 20%; and b) the RTE to any emergency does not exceed 180 minutes.	3.1
9.2 – 9.4	Except in instances where the Commission has determined in writing that the GDB has a reasonable excuse for not responding to an emergency within 180 minutes and can be treated as having complied with the quality standard for that emergency.	
Transactions		
10.1	If a GDB completes an amalgamation or merger during the assessment period with another GDB subject to a DPP, the ANR and NR, and the total number of emergencies of the combined GDB are summed.	4
10.2	If a GDB completes a transfer during an assessment period, the GDB must increase or decrease the ANR and NR for that assessment period as specified in schedule 6.	
10.3	A GDB must notify the Commission in writing within 30 working days of completing an amalgamation, merger, transfer or transaction.	
Compliance statements		
11.2	Powerco Limited, and First Gas Limited in respect of Gas Distribution Services, must each provide to the Commission a written 'annual compliance statement', as specified in a Section 53N notice, by 31 March following the end of each Assessment Period.	N/a, actioned on completion
(A5)	The annual Compliance Statement must – (a) state whether Powerco has: (i) complied with the price path in clause 8 of the PQ determination for the relevant Assessment Period (ii) complied with the quality standards in clause 9 of the PQ determination for the relevant Assessment Period; and (iii) implement a Restructure of Prices during the relevant Assessment Period; and (b) state the date on which the Compliance Statement was prepared.	1

(A6)	The annual Compliance Statement must include any information reasonably necessary to demonstrate whether Powerco has, during the relevant Assessment Period, complied with:	
(a) the price path in clause 8 of the PQ Determination, including but not limited to:	(i) the amount of Allowable Notional Revenue, the amount of Notional Revenue, Prices, Quantities, units of measurement associated with all numeric data, and other relevant data, information and calculations;	2.1, 2.2, app A
(ii) the amounts of Pass-through Costs and Recoverable Costs that were used to calculate Allowable Notional Revenue and Notional Revenue, and supporting data, information, and calculations used to determine those amounts, including when each Pass-through Cost and Recoverable Cost amount was paid, and the period to which those costs relate;	(iii) if Powerco has not complied with the price path, the reasons for non-compliance; and	2.3
(iv) if Powerco has not complied with the price path, actions taken to mitigate any non-compliance and to prevent similar noncompliance in future Assessment Periods, including Assessment Periods associated with future Regulatory Periods;	(b) the quality standards in clause 9 of the PQ Determination, including but not limited to:	n/a
(i) relevant incident data and calculations;	(ii) a description of the policies and procedures Powerco has used for recording the RTE statistics for the relevant Assessment Period;	3.1, app B
(iii) a list of all Emergencies in respect of which the Commission has determined that Powerco can treat the RTE of the Emergency as having complied with the quality standard, and any requests under clause 9.2 of the PQ Determination that are pending a decision by the Commission;	(iv) if Powerco has not complied with a quality standard, the reasons for not meeting the quality standard;	3.2, app C
(v) if Powerco has not complied with a quality standard, the actions taken to mitigate any non-compliance and to prevent similar noncompliance in future Assessment Periods, including Assessment Periods associated with future Regulatory Periods; and	(vi) where a quality standard has not been met, for each Emergency which exceeded the RTE for that quality standard, a description of the Emergency, including the nature, cause, and location of the Emergency and the number of Consumers affected.	3.1
		n/a
		n/a
		n/a

(A7)	<p>If Powerco, implemented a Restructure of Prices, that first applied during the relevant Assessment Period, the immediately preceding Assessment Period, or in both Assessment Periods, the annual Compliance Statement must:</p> <ul style="list-style-type: none"> (a) state the nature of each Restructure of Prices and identify the Consumer Groups impacted by such Restructure of Prices; and (b) if Powerco has derived Quantities under clause 8.8 of the PQ Determination for the purposes of calculating Notional Revenue and/or Allowable Notional Revenue for the relevant Assessment Period, include: <ul style="list-style-type: none"> (i) the methodology used to derive the Quantities in place of the actual Quantities that correspond to each restructured Price; (ii) the derived Quantities corresponding to each restructured Price determined by Powerco for the relevant Assessment Period, and the actual Quantities; and (iii) an explanation for any differences between the actual Quantities and the derived Quantities. 	2.4
(A8)	<p>If Powerco participated in an Amalgamation, Merger, Transfer, or Major Transaction during a relevant Assessment Period, the annual Compliance Statement for that Assessment Period must:</p> <ul style="list-style-type: none"> (a) state whether Powerco has complied with clauses 10.3, 10.4 and 10.5 of the PQ Determination; (b) include any information or calculations that are reasonably required to demonstrate compliance with clauses 10.3, 10.4 and 10.5 of the PQ Determination; and (c) if Powerco has not complied with clauses 10.3, 10.4 or 10.5 of the PQ Determination in any respects, identify how it has failed to comply and state the reasons for the non-compliance. 	4
		4
		N/a

