POWERCO Electricity Information Disclosure

New line charges for the Bay of Plenty and Tauranga regions.

Powerco's new line charges effective 1 April 2017

Powerco is New Zealand's second largest electricity and gas distribution utility with around 435,000 consumers connected to its networks. Powerco's electricity networks are in Western Bay of Plenty, Thames, Coromandel, Eastern and Southern Waikato, Taranaki, Whanganui, Manawatu and the Wairarapa. Its gas pipeline networks are in Taranaki, Hutt Valley, Poirirua, Wellington, Horowhenua, Manawatu and Hawke's Bay.

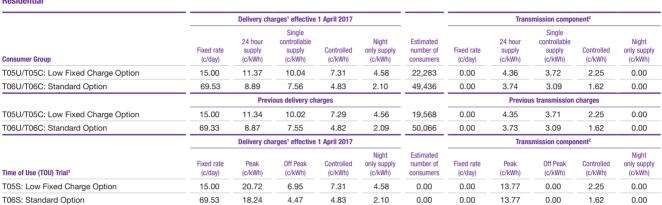
Effective from 1 April 2017, this disclosure details our new line charges in accordance with the Electricity Distribution Information Disclosure Determination 2012. Other lines and use of system charges or conditions may also apply. Please refer to the full Powerco Pricing Schedule on Powerco's website at **www.powerco.co.nz**

Total delivery charges are quoted including their transmission component unless otherwise stated. All charges exclude GST. Powerco is not required to disclose the line charges if the number or estimated number of consumers by whom the lines charge is to be paid is less than five.

Tauranga Network

Points of Supply: Kaitimako, Mt Maunganui, Tauranga, Te Matai

Residential



Commercial

		Delivery ch	arges¹ effective	1 April 2017			Transmission component ²					
Consumer Group	Fixed rate (c/day)	24 hour supply (c/kWh)	Single controllable supply (c/kWh)	Controlled (c/kWh)	Night only supply (c/kWh)	Estimated number of consumers	Fixed rate (c/day)	24 hour supply (c/kWh)	Single controllable supply (c/kWh)	Controlled (c/kWh)	Night only supply (c/kWh)	
T01: Unmetered supply other than Streetlighting		11.60				220		4.47				
T02: Unmetered Streetlighting (per light)	17.30					8	6.66					
T06U/T06C: 1, 2 & 3 phase up to and including 60 amp	69.53	8.89	7.56	4.83	2.10	8,724	0.00	3.74	3.09	1.62	0.00	
T22: Three phase 61 – 250 amp	968	7.23		3.34	2.26	511	0.00	2.54		1.17	0.00	
T24: 200 – 299 kVA	3,146	6.68		3.08		53	0.00	2.35		1.08		
		Prev	ious delivery ch	arges			Previous transmission charges					
T01: Unmetered supply other than Streetlighting		11.57				222		4.46				
T02: Unmetered Streetlighting (per light)	17.26					5	6.65					
T06U/T06C: 1, 2 & 3 phases up to and including 60 amp	69.33	8.87	7.55	4.82	2.09	8,835	0.00	3.73	3.09	1.62	0.00	
T22: Three phase 61 – 250 amp	965	7.22		3.33	2.25	488	0.00	2.54		1.17	0.00	
T24: 200 – 299 kVA	3,137	6.67		3.07		48	0.00	2.35		1.08		

Commercial – T41 / T43 connections

Delivery charges' effective 1 April 2017								Transmission component ²							
Consumer Group	Fixed rate	Summer day 0700-2300 (c/kWh)	Summer night 2300-0700 (c/kWh)	Winter day 0700-2300 excl peak times (c/kWh)	Winter morning peak 0800-1100 (c/kWh)	Winter evening peak 1700-2000 (c/kWh)	2300-0700 (c/kWh)	Estimated number of consumers	Fixed rate	Summer day 0700-2300 (c/kWh)	Summer night 2300-0700 (c/kWh)	Winter day 0700-2300 excl peak times (c/ kWh)	Winter morning peak 0800-1100 (c/kWh)	Winter evening peak 1700-2000 (c/kWh)	Winter night 2300-0700 (c/kWh)
T41: 200 – 299 kVA	\$13.75/day	4.33	1.16	5.50	11.58	20.13	1.12	92	0.00	1.59	0.00	2.02	4.25	7.39	0.00
T43: 300 - 1,499 kVA	\$2.18/kVA/month	4.33	1.16	5.50	11.58	20.13	1.12	7	0.00	1.59	0.00	2.02	4.25	7.39	0.00
Previous delivery charges							Previous transmission charges								
T41: 200 – 299 kVA	\$13.71/day	3.69	1.02	6.49	13.71	23.63	1.35	194	0.00	1.30	0.00	2.29	4.82	8.32	0.00
T43: 300 – 1,499 kVA	\$1.97/kVA/month	3.69	1.02	6.49	13.71	23.63	1.35	10	0.00	1.30	0.00	2.29	4.82	8.32	0.00

Large commercial / industrial

	Distribution charges effective 1 April 2017			Transmission charges effective 1 April 2017			Previous distribution charges			Previous transmission charges	
Consumer Group	Network asset and maintenance charge – \$/AMD (kW)	Network indirect network charges – \$/OPD (kW)	Network indirect fixed charge – \$/annum	Anytime demand – \$/AMD (kW)	On-peak demand – \$/OPD (kW)	Estimated number of consumers	Network asset and maintenance charge – \$/AMD (kW)	Network indirect network charges – \$/OPD (kW)	Network indirect fixed charge – \$/annum	Anytime demand – \$/AMD (kW)	On-peak demand – \$/OPD (kW)
T504: 300 – 1,499 kVA capacity	90.31	8.40	2,193	20.12	129.21	191	90.00	8.36	2,182	21.13	120.04
T60 ⁴ : Greater than or equal to 1,500 kVA capacity	69.34	10.26	11,759	20.88	128.18	29	67.79	10.06	11,526	21.75	118.58

^{1.} Delivery Charges include the Transmission charges shown in the "Transmission Component" table. 2 Transmission charges include all recoverable costs such as Transmission costs, council rates and statutory levies.

A New trial starting 1 April 2017 2 Charges for the Group T50 and T60/T601 consumers are determined on an individual basis and as such the charges shown here are based on average charges across all consumers in these groups Group T50 and T60/T601 consumers are charged both Distribution and Transmission charges as detailed above.

Do you understand your electricity bill?

For more information check out our Pricing Guide at **powerco.co.nz**Look for us on **f**





Tauranga

Electricity

Network

TE PUKE

59%



29% DISTRIBUTION (Powerco)



12% RANSMISSION